

REACH TD WITHOUT ROTATION

CUSTOMER CHALLENGE

An Operator in West Virginia was having difficulty getting their casing to bottom without rotation when using another vendor's centralizer options. The goal: to design a centralizer program that reduces friction and buckling enough that casing would reach TD without the need for any casing rotation.

THE SOLUTION

After an in depth review with Innovex, the operator chose our CentraMax One Piece Bow Centralizers. The spacing and O.D. selection was guided by our hands on experience in the region.

REAL RESULTS

The solution was a success and this operator has not rotated a production string of casing to TD since the implementation of the CentraMax Bow Centralizers. Overall friction has been reduced by 25%, accompanied by a large increase in hook loads, when compared to wells utilizing other centralizers on the market.

25%
less friction,
increased hook loads

GENERAL INFO

- 5-1/2" 20# Casing
- 8-1/2" Open Hole
- Lateral Lengths of 10-14K ft.
- TVDs average 8,000 ft.



**NØ
BARRIERS**

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